

Results from the ARENA-Funded Battery Test Centre in Canberra (2017-2020)

The ARENA-funded Battery Test Centre in Canberra was a groundbreaking initiative designed to rigorously assess the performance and durability of various 48V lithium battery packs available for supply between 2017 and 2019. This ambitious program provided invaluable insights into battery longevity, efficiency, and resilience under extreme conditions.

In 2019, DCS was invited to participate in the third and final phase of testing by submitting one of its PV series battery packs. However, due to existing commitments for our latest GEN2 PV series 13.5kWh stock—allocated to projects spanning 2019/2020—we were unable to supply a new unit for testing. Instead, we contributed a well-used GEN1 PV 10kWh battery pack from our workshop, which had already been in operation for approximately four years. This allowed us to remain part of the program while putting an aged battery to the test under rigorous conditions.

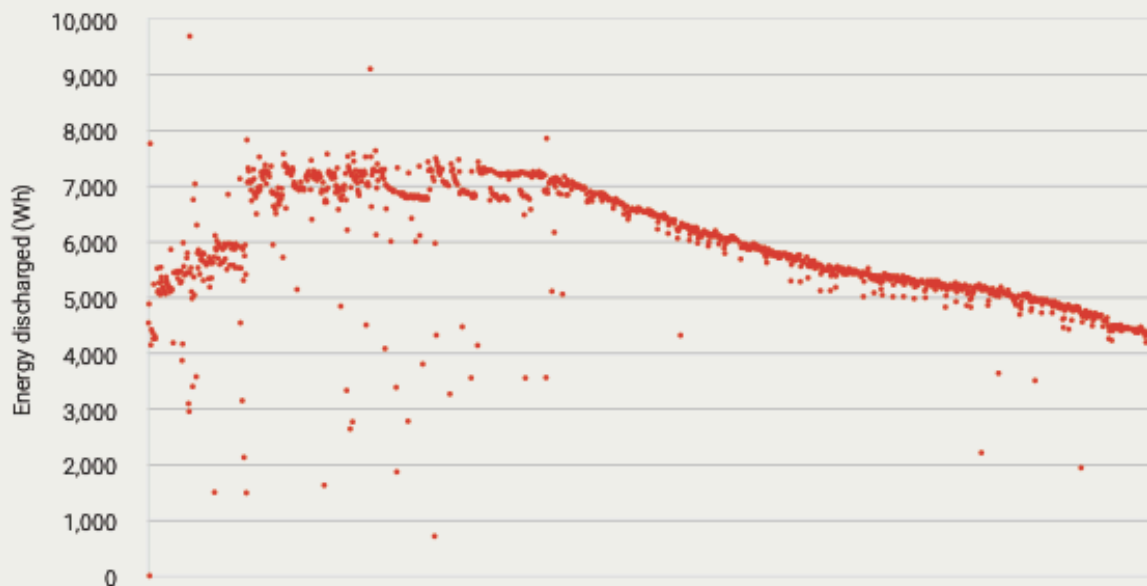


Figure 10: Energy discharged per cycle by the DCS battery pack

Key Findings from Public Report 12

Upon commencement, our battery began cycling at a robust 7kWh, as evident in the first ~300 cycles in the below graph while the test centre optimised its integration with SMA inverters. By the conclusion of Phase 3, the battery had successfully completed approximately 1,100 cycles, displaying a steady capacity fade due to natural aging and cell degradation. Despite this, the unit remained fully operational, maintaining a reliable 4.5kWh capacity without any reported faults.

The testing program included:

- Phase 1: 8 battery brands**

	2015		2016			2017				2018			2019			
	Oct	Jan	Apr	Jul	Oct	Jan	Apr	Jul	Oct	Jan	Apr	Jul	Oct	Jan	Apr	Jul
PHASE 1	CALB	Single faulty cell identified and replaced														
	Ecoulit	SOC algorithm errors cause battery to cycle outside design parameters, battery replaced														
	GNB PBA	SOC algorithm errors cause battery to cycle outside design parameters														
	Kokam + ADS-TEC	Battery is over-discharged and unable to be restarted														
	LG Chem LV	Battery replaced due to cell imbalance														
	Samsung															
	Sony															
	Tesla PW1	Battery fails to charge after disconnection during Phase 3 construction works and discharges to 0% SOC														

- Phase 2: 10 battery brands**

PHASE 2	Alpha ESS	Battery pack cycling affected by overtemperature, Alpha removes its batteries														
	Ampetus	Commissioning difficulties; Ampetus enters liquidation; Battery unable to be cycled due to cell imbalances; Testing concluded														
	Aquion	Aquion files for bankruptcy; Battery not cycling as it is unable to be commissioned; Aquion re-acquired but not offering support for existing products; Testing concluded														
	BYD LV	Suspected internal BMS failure of one battery module. BYD states all modules faulty due to cell imbalance; Awaiting battery replacement with newer LV model; Replaced with new LVS model														
	GNB Li-ion	Procurement, installation, and commissioning														
	LG Chem HV	BMS does not protect battery from undervoltage and it is unable to be restarted, battery replaced														
	Pylontech															
	Redflow	Battery replaced due to contaminated electrolyte; Electrolyte leaks, battery replaced; Commissioning of second inverter; Electrolyte leak, battery replaced; Current oscillations noticed; Battery stack replaced														
	SimpliPhi	Recommended inverter setpoints change and battery is cycled outside design parameters. SimpliPhi removes its batteries; Testing concluded														
	Tesla PW2	Battery not cycling as it cannot be externally controlled; Battery replaced, cycling commences														

- Phase 3: 8 battery brands**

PHASE 3	BYD HV	Replaced with new HVM model														
	DCS															
	FIMER															
	FZ SoNick	Procurement, installation, and commissioning														
	PowerPlus Energy															
	SolaX	Fault develops in battery modules; Battery replaced														
	sonnen	Cycling issues noticed due to cell voltage imbalance in one module; 2nd battery module replaced														
	Zenaji	Zenaji states that the SMA Si is no longer considered a compatible inverter														

Out of the 26 battery brands assessed, only **9 successfully completed their testing phase without failure**—a testament to their engineering and reliability. We were proud to see that our GEN1 DCS battery was among the select few to withstand the gruelling test conditions. This achievement was particularly notable considering that our GEN1 batteries were originally designed in the early 2010s.

Understanding the High Failure Rate: Why Did 65% of Batteries Fail?

1. Extreme Stress Testing

The testing environment was particularly harsh, pushing batteries far beyond typical real-world usage. Each unit underwent three full charge-discharge cycles daily and was exposed to ambient temperature fluctuations ranging from 10°C to 37°C.

For perspective, a well-designed off-grid system typically utilises around **30% of its battery capacity per night**, translating to a **single cycle every three days**—or approximately **120 cycles annually**. Even in extreme cases, where system capacity is undersized, annual cycle counts rarely exceed **200 cycles**. By contrast, the test conditions imposed an **800% increase in duty cycling**, which accelerated wear and exposed design weaknesses.

Unsurprisingly, many batteries on the market at the time were not engineered to withstand such relentless punishment. However, those that successfully completed the test demonstrated superior mechanical design and battery management system (BMS) capabilities, affirming their resilience and quality.

2. Electrochemical Composition

The stress testing underscored the limitations of **Nickel Manganese Cobalt (NMC) cell chemistry**, which exhibited poor cycle life and proved unsuitable for **Energy Storage Systems (ESS)**. While NMC technology offers high energy density—making it the preferred choice for **Electric Vehicles (EVs)**—its durability in stationary applications is significantly lower.

This insight raises concerns about Vehicle-to-Grid (V2G) integration, where bidirectional charging could further degrade NMC-based EV battery packs, potentially voiding warranties and accelerating battery replacement cycles.

Conversely, batteries utilising **Lithium Iron Phosphate (LFP) cell chemistry** demonstrated exceptional reliability. Given that LFP technology offers at least **double the cycle life** of NMC at the time, its superior performance in stationary storage applications was both expected and validated through the test results.

3. The Evolution of Battery Storage Technology

The late 2010s marked the dawn of a new era in battery storage technology. For decades, **lead-acid batteries** had dominated the landscape, but advancements in lithium-ion chemistry began reshaping the industry.

A pivotal breakthrough came in the **late 1990s**, when **John Goodenough**, a professor at The University of Texas in Austin, pioneered the development of **LFP cathode material**. His research laid the foundation for modern lithium-ion batteries, enabling the widespread adoption of rechargeable battery systems across industries—from consumer electronics to EVs and residential energy storage. In 2019, Goodenough was awarded the **Nobel Prize in Chemistry**, alongside Whittingham and Yoshino, for their collective contributions to lithium-ion battery innovation.

Fast forward to **2025**, and the landscape has evolved dramatically. The latest generation of 48V battery systems has benefitted from rapid advancements in LFP technology, significantly improving energy density, cycle life, and reliability. If the same stress test were conducted today, we would undoubtedly see a stark contrast in performance, highlighting the progress made over the past few years.

Conclusion: The Fast-Paced Evolution of Battery Storage

The battery storage industry is a rapidly evolving and highly competitive market, where technological innovation determines longevity. Over the years, numerous startups have emerged and faded, and companies have filed for bankruptcy in their pursuit of viable energy storage solutions.

At **DCS**, we remain at the forefront of this dynamic industry. As a **small Australian company**, we have invested over **\$10 million** of our own capital into developing a next-generation **Battery Management System (BMS)** and our high-performance **48V 15kWh batteries**. These cutting-edge energy storage solutions leverage the latest ultra **long-life LFP cell chemistry**, managed by an advanced BMS that maximises efficiency and longevity.

As the energy sector continues to evolve, **DCS** remains committed to innovation, reliability, and performance - ensuring that our batteries set the benchmark for excellence in energy storage solutions.

The timeline below outlines the evolution of the **DCS PV Series batteries** since 2013, highlighting key advancements and innovations introduced with each generation. For more information you can visit the product page here: <https://www.deeppcyclesystems.com.au/product/pv-series-hybrid-off-grid/>



DCS PV Series 48V batteries timeline launched in 2013

